

**19 Aug 2005**From: WJ Westman
To: J. Ah-Cann**DRILLING MORNING REPORT # 14****BASKER - 2**

Well Data							
Country	AUSTRALIA	MDBRT	1,006.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	1,006.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$338,507
Rig	OCEAN PATRIOT	Days from spud	5.50	Shoe MDBRT	1,000.1m	Cum Cost	\$8,098,396
Wtr Dpth(MSL)	155.5m	Days on well	13.81	FIT/LOT:	0.00ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					

Current Op @ 0600

Drilling out shoetrack while displacing to KCI PHPA Glycol Mud

Planned Op

Drill out shoe track. Drill 3m 12 1/4" hole, conduct L.O.T.. Drill ahead 12 1/4" hole

Summary of Period 0000 to 2400 Hrs

Attempted to run velocity survey. Engine of wireline unit failed at 40m. Pulled out of hole and rigged down wireline. Began to pick up BHA and make up drillpipe.

Operations For Period 0000 Hrs to 2400 Hrs on 19 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	P	BOP	0000	0130	1.50	1,006.0m	Release landing joint and stroke out slip joint.
BOP	P	BOP	0130	0230	1.00	1,006.0m	Pick up and install divertor.
BOP	P	BOP	0230	0300	0.50	1,006.0m	Rig down riser running equipment.
BOP	P	BOP	0300	0430	1.50	1,006.0m	Made up CART tool and ran in hole and seated same.
BOP	P	BOP	0430	0530	1.00	1,006.0m	Perform connection test, 250psi/5000psi. Pressure tested on both Pods.
BOP	TU (BORC)	BOP	0530	0800	2.50	1,006.0m	Unseat CART tool and attempt to pull out same. Hanging up on middle pipe rams, function rams and work through. Pull out and laid down same.
E1	P	RP	0800	1030	2.50	1,006.0m	Hold JSA and rigged up wireline. Made up and ran Log #1, Velocity survey
E1	TU (OTH)	RP	1030	1200	1.50	1,006.0m	Pulled out Velocity survey tools and laid down same. Rigged down wireline, due to Unit failure. Unit main engine problem.
IH	P	PLD	1200	1300	1.00	1,006.0m	Hold JSA and laid down 9" DC
IH	P	HBHA	1300	1500	2.00	1,006.0m	Make up 12 1/4" Directional BHA, DHM set at 1.15 degrees.
IH	P	HT	1500	1600	1.00	1,006.0m	Upload MWD
IH	P	HBHA	1600	1800	2.00	1,006.0m	Cont make-up 12 1/4" BHA to 200m
IH	P	PUP	1800	2000	2.00	1,006.0m	Hold JSA and pick up 5" drill pipe, cont run in from 200m to 344m. Total 144m of pipe picked up.
IH	P	TO	2000	2130	1.50	1,006.0m	Pull out from 344m to 200m and rack pipe in derrick.
IH	P	HT	2130	2230	1.00	1,006.0m	Picked up and racked back Cameron storm hang off tool.
IH	P	PUP	2230	2400	1.50	1,006.0m	Pick up 5" drill pipe from 200m to 344m. (shallow test MWD at 260m) Total 144m pipe picked up.

Operations For Period 0000 Hrs to 0600 Hrs on 20 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	SM	0000	0100	1.00	1,006.0m	Simulate well kick and perform choke drill. Record CLFL. Simulate bringing pumps on line and shutting pumps down during kill.
IH	P	PUP	0100	0330	2.50	1,066.0m	Continue to pick up 5" drill pipe from 344m to 889m.
IH	P	TI	0330	0400	0.50	1,006.0m	Run in hole from 889m to TOC at 982m
IH	P	DFS	0400	0600	2.00	1,006.0m	(IN PROGRESS) Drill cement and plugs and float equipment. Start to displace to 8.74ppg mud while drilling shoe track.



Phase Data to 2400hrs, 19 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m
INTERMEDIATE HOLE(IH)	12	19 Aug 2005	19 Aug 2005	331.50	13.812	1,006.0m

General Comments
00:00 TO 24:00 Hrs ON 19 Aug 2005

WBM Data		Cost Today \$ 2017							
Mud Type:	PHPA	API FL:	16.0cc/30min	Cl:	43000mg/l	Solids(%vol):	7%	Viscosity	55sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	8%	H2O:	93%	PV	14cp
Time:	11:00	HTHP-FL:		Hard/Ca:	200mg/l	Oil(%):		YP	20lb/100ft²
Weight:	8.74ppg	HTHP-cake:		MBT:		Sand:		Gels 10s	1
Temp:				PM:		pH:	9.5	Gels 10m	1
				PF:	0.1	PHPA:	Oppb	Fann 003	5
								Fann 006	7
								Fann 100	20
								Fann 200	27
								Fann 300	34
								Fann 600	48
Comment	Cumulative cost \$ 102,868.70								

Bit # 1			Wear	I	O1	D	L	B	G	O2	R
				0	0	NO	A	E	I	RR	TD
Bitwear Comments:											
Size ("):	17.500in	IADC#	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run				
Mfr:	Not Found	WOB(avg)	No.	Size	Progress	0.0m	Cum. Progress		796.0m		
Type:	Rock	RPM(avg)	3	20/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs		20.9h		
Serial No.:	6036882	F.Rate			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs		24.5h		
Bit Model	MX-1	SPP			Total Revs	149000	Cum Total Revs		596000		
Depth In	176.0m	HSI			ROP(avg)	N/A	ROP(avg)		38.09 m/hr		
Depth Out	1,006.0m	TFA									
Bit Comment	Ran with BHA 1 and BHA 2										

Bit # 3			Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:											
Size ("):	12.250in	IADC#	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run				
Mfr:	Not Found	WOB(avg)	No.	Size	Progress		Cum. Progress		0.0m		
Type:	PDC	RPM(avg)	3	16/32nd"	On Bottom Hrs		Cum. On Btm Hrs		0.0h		
Serial No.:	FM365353	F.Rate	3	18/32nd"	IADC Drill Hrs		Cum IADC Drill Hrs		0.0h		
Bit Model	1006	SPP			Total Revs		Cum Total Revs		0		
Depth In	1,006.0m	HSI			ROP(avg)	N/A	ROP(avg)		0.00 m/hr		
Depth Out		TFA	1.334								
Bit Comment											

BHA # 2						
Weight(Wet)	50.00klb	Length	242.7m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	35.00klb	String	210.00klb	Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm



Pick-Up	210.00klb	Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
Slack-Off	210.00klb		D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.41m	17.500in		6036882	
Near Bit Stab	1.57m	17.500in		2931	
NMDC	3.00m	9.500in		SBD2367	
Stab	2.44m	17.500in		041262A	
MWD	9.88m	9.500in		29351	
Stab	1.99m	17.500in		5025	
9.5in DC	27.33m	9.500in			
X/O	1.17m	9.500in		MSO 1726	
8in DC	26.68m	8.000in			
Drilling Jars	10.11m	8.250in		111510	
8in DC	18.56m	8.000in			
X/O	1.17m	8.000in		MSO 1724	
5in HWDP	138.43m	5.000in			

BHA # 3

Weight(Wet)	45.00klb	Length	200.2m	Torque(max)	D.C. (1) Ann Velocity
Wt Below Jar(Wet)	25.00klb	String		Torque(Off.Btm)	D.C. (2) Ann Velocity
		Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity
		Slack-Off			D.P. Ann Velocity

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.34m	12.250in		FM3653Z3	
Down Hole Motor	8.50m	9.625in		963006	
Stab	2.35m	12.000in	2.875in	DA9033	
X/O	1.03m	9.500in	2.375in	A545	
Gamma-Ray	7.20m	8.000in	1.937in	9008129	
MWD	2.80m	8.000in	1.937in	90081131k8	
MWD	3.10m	8.000in	3.500in	10562337	
Stab	2.47m	7.937in	2.875in	SBD2394	
8in DC	17.64m	7.875in	2.937in		
Drilling Jars	10.11m	8.250in	3.000in	111510	
Pony DC	5.02m	8.062in	2.875in	SBD2374	
X/O	1.17m	8.437in	2.937in	MS01724	
5in HWDP	138.43m	5.000in	3.000in		

Survey

MD	Incl	Azim	TVD	Vsec	N-S	E-W	DLS	Tool Type
(m)	(deg)	(deg)	(m)	(deg)	(m)	(m)	(deg/30m)	
885.23	0.0	253.4	885.23	0.2	-0.4	0.8	0.4	MWD
913.66	0.1	324.6	913.66	0.2	-0.3	0.8	0.4	MWD
970.77	0.0	321.6	970.77	0.2	-0.3	0.8	0.2	MWD
990.30	0.1	275.8	990.30	0.2	-0.3	0.8	0.5	MWD

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0		94.0
Bentonite Bulk	MT	0	0		24.4
Diesel	m3	0	24.6		573.6
Fresh Water	m3	28	36		360.0
Drill Water	m3	0	18.1		950.3
Cement G	MT	0	0		130.7



Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	National 12P160	6.000		0													
2	National 12P160	6.000		0													
3	Oilwell A1700PT	6.000		0													

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board	
Company	Pax
DOGC	44
DOGC	7
UPSTREAM PETROLEUM	5
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	6
FUGRO SURVEY LTD	3
M-1 AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4
CAMERON AUSTRALIA PTY LTD	1
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7
Total	89

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA	19 Aug 2005	0 Days	2 x Handling tubulars, 1 x Wireline operation	
START Card	19 Aug 2005	0 Days	3 X Safe actions , 3 x Unsafe actions	

Shakers, Volumes and Losses Data						
Available	Losses	Equip.	Descr.	Mesh Size	Hours	
6,019.6bbl	0.0bbl					
Active	Downhole	Shaker 1	VSM	4X110		
Hole	Shakers & Equip.	Shaker 2	VSM	3X84,1X110		
Slug Reserve	Dumped Centrifuges	Shaker 3	VSM	4X84		
1,455.0bbl		Shaker 4	VSM	3X120,1X110		

Marine									
Weather on 19 Aug 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	8kn	281.0deg	1,009.0mbar	17C°	0.5m	281.0deg	6s	1	258.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	254.0
253.0deg		4,548.00klb	0.5m	281.0deg				3	214.0
Comments								4	243.0
								5	284.0
								6	262.0
								7	276.0
								8	2950.0
Vessel Name	Arrived (Date/Time)	Departed	Status	Bulks					



(Date/Time)				Item	Unit	Used	Quantity
Pacific Wrangler			Stand-by Ocean Patriot	Diesel	m3		696
				Drill Water	m3		348
				Fresh Water	m3		179
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		1000
Pacific Sentinel			En-route Ocean Patriot	Diesel	m3		0
				Drill Water	m3		0
				Fresh Water	m3		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1016 / 1026	10 / 11	